



Extraordinary General Shareholder Meeting

Yverdon-les-Bains, Switzerland

11 December 2018

Recap:
AGM June 2018

Financial Outlook

Double revenue in 2018 and 2019

CHF 40-50m

in 2018, CHF 110m in 2019

Increase corporate funding

CHF 100-125m

targeted by the end of 2018

EBITDA positive

by 2020, 50% loss reduction in 2018

Strengthen profit drivers

**Enhance customer trust through
completion of 100MWh projects
in Operation in 2018**

**Increase revenue mix towards
higher margin eTransport and
Specialty Battery Systems**

**Reduce cost through access to
Gigawatthours-scale
procurement in the planned JVs**

Financial Outlook given during
the AGM in June 2018

**Double revenue
year-over-year
CHF 110M in 2019**

**EBITDA
50% loss reduction
year-over-year as a %
of the Revenue**

**Breakeven in
the year 2020**

**Increase
Corporate funding
to CHF 100 million
to CHF 125 million**

Update on 11 December 2018

**Revenue
at record
level for
more than
a decade!**

- On track to double revenue in 2018 and 2019
- 50% reduction in EBITDA loss as % of the revenue, excluding one-off charges, over 2017
- Strong Order book underpins the expected breakeven in 2020: *eTransport business requiring >1 million Cells for more than USD 25 million Revenue in 2019; and >3 million Cells for more than USD 100 million Revenue in 2020*
- Secured CHF75 million from FEFAM¹, the largest shareholder
- Further capital raise discussions with strategic investors, including consideration of a Rights Issue

¹ FEFAM means:

AM INVESTMENT SCA, SICAV-SIF - Liquid Assets Sub-Fund, together with FINEXIS EQUITY FUND - Renewable Energy Sub-Fund, FINEXIS EQUITY FUND - Multi Asset Strategy Sub-Fund, FINEXIS EQUITY FUND - E Money Strategies Sub-Fund (also called Energy Storage Invest) and, all these funds being in aggregate the main shareholder of Leclanché, hereunder referred to as "FEFAM".

“Strengthen Profit Drivers”

Outlook given during
June 2018 AGM

Enhance customer trust
through completion of
100MWh projects in
Operation in 2018.

Increase revenue mix
towards higher margin
eTransport and Specialty
Battery Systems

Reduce cost
through access to
Gigawatthours-scale
procurement in the
planned JVs

Update on 11 December 2018

- On track to achieve this key operational milestone
- Projects commissioned include: *Graciosa, Portugal; Monarch, NRStor, Toronto; Ellwood, Canadian Solar, Ottawa; Cremzow 1, Enel Green Power, Berlin; Marengo SGEM, Chicago; SWB, Bremen, Almelo 1, S4Energy, Netherlands. Projects in testing / final completion: Basin 1 & Basin 2 Maple Leaf, Toronto, Cremzow 2, Enel Green Power, Berlin*
- Breakthrough in the eMarine Business: *Purchase Orders from Kongsberg and Damen exceed 45MWh / > € 23 million*
- Master Supply Agreement with Sun Mobility now in the Commercial phase: *Purchase Order received to supply of Modules for 20 Electric Bus Packs to Ashok Leyland*
- The Joint Venture with Exide Industries Limited, the largest battery manufacturer in India, is now formed. *Significant license fee payment to Leclanché (in millions of USD)*

Master Supply
Agreements with recurring
annual deliveries

Specialized Battery
Systems for Fleet
Commercial Vehicles
based on 100% Leclanché
Technologies

Energy Storage Solutions
for Smart Charging
Infrastructure



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Strong profit drivers



Kongsberg, Norway



<https://www.youtube.com/watch?v=tFH595gytSE>

DAMEN, The Netherlands / Canada



Milestone of 100MWh
projects to be
completed in 2018

Wide range of Software
and Controls delivered

Acquired Energy
Management Software
from ID Inc., USA



Strong profit drivers

- **PV Integration in Distribution grid:**
EPFL/ Romande Energy, Switzerland
- **Micro-grid** integrating wind and solar, with Diesel gen set as backup, in Island mode:
Graciolica, Graciosa, Portugal
- **Commercial and Industrial Customer:**
NRStor Monarch, Ontario Canada
- **Utility Grid-tied** Frequency Regulation and Ancillary Services: Ellwood, Canadian Solar; Cremzow, Berlin Germany; Marengo, Chicago USA; Basin 1&2, Toronto Canada; SWB, Germany; S4Eenrgy, Netherlands



Cremzow 1 COD:
June 2018

Cremzow 2 COD:
Dec-2018 / Jan-2019



Cremzow 1 & 2 Projects

Germany

Project:	Cremzow 1 / Cremzow 2
Location:	Berlin, Germany
Size:	22 MW / 34 MWh
Application:	Grid Ancillary Services
Status:	Construction Complete / In Testing
COD Cremzow 1:	May-2018 (3.1 MWh)
COD Cremzow 2:	Jan-2019 (31.5 MWh)
Scope:	Turn-key EPC Contract
Controls:	Third-Party – Greensmith



<https://bau.camera/leclanche/>



enel
Green Power

ENERTRAG

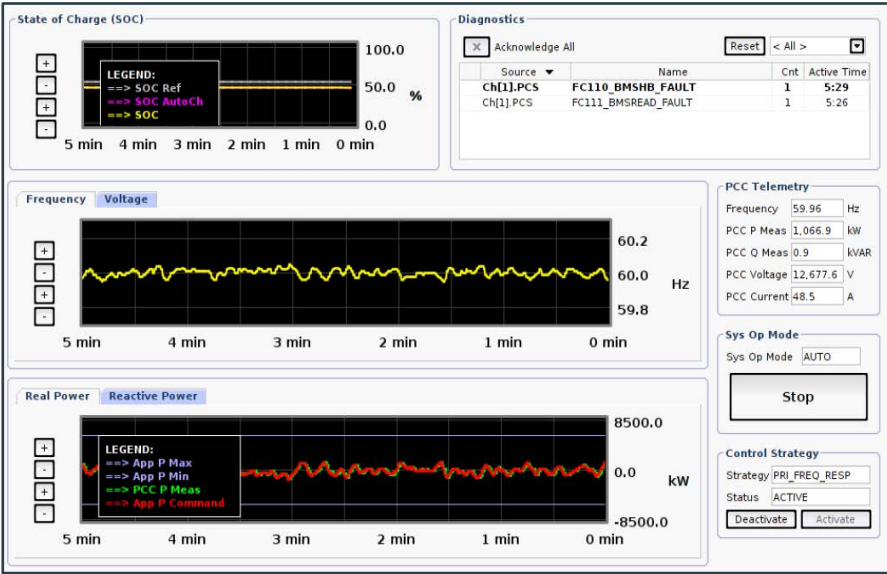
COD: Aug-2018



NRStor Monarch Project

Canada

- Project: NRStor C&I - Monarch
- Location: Toronto, Canada
- Size: 2.0 MW / 4.9 MWh
- Application: Peak Charge Reduction (Global Adjustment)
- Status: In Operations
- COD: 3Q/2018
- Scope: Turn-key EPC Contract
- Controls: Leclanche EMS / Leclanche Fleet Mgmt System



Standardized 1.0 MW / 2.5 MWh 40' ISO Container (FLEX)



COD: Nov-2018



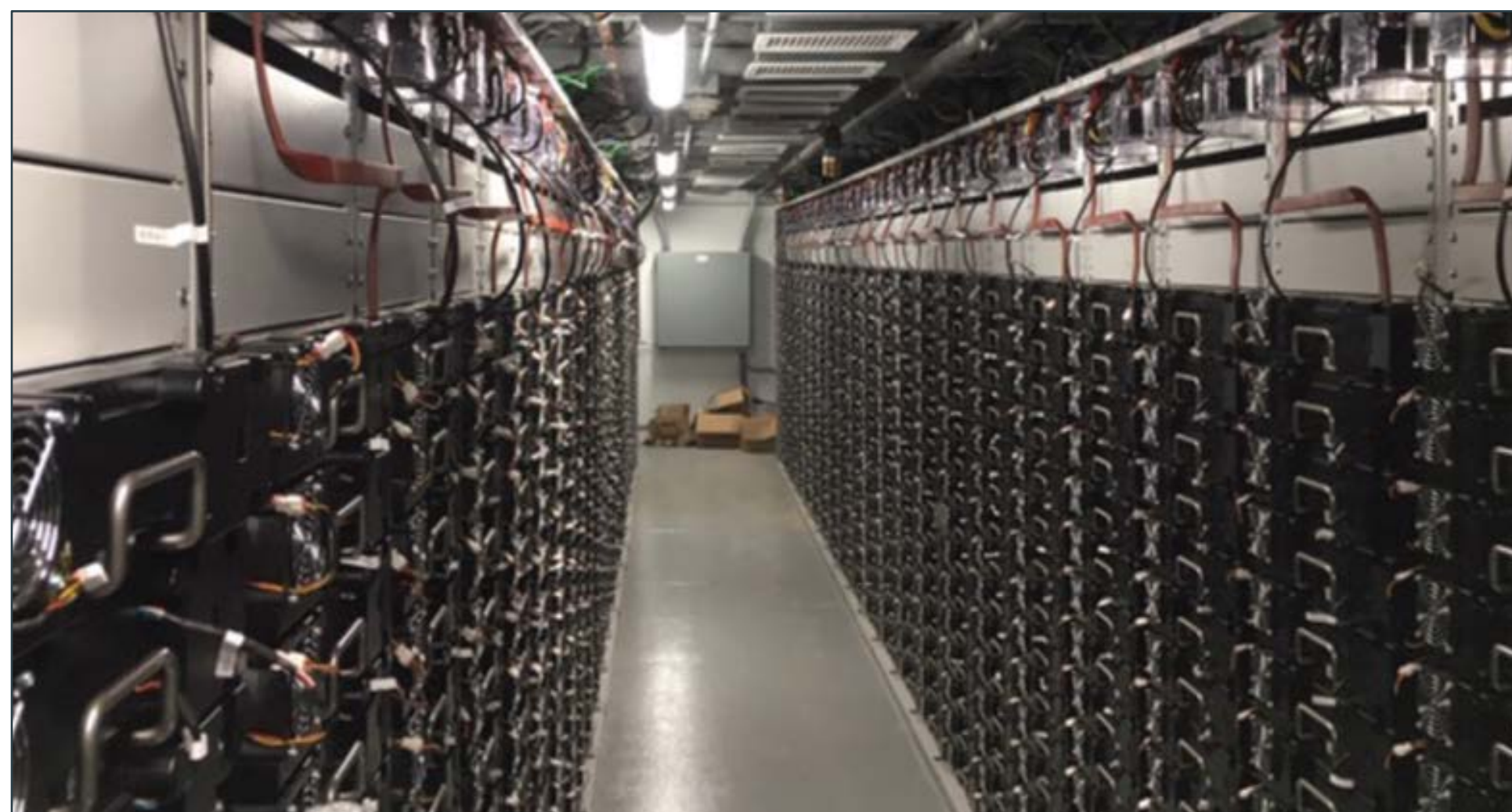
Marengo Project

USA

Project: Marengo Project
Location: Chicago, Illinois USA
Size: 20 MW / 19.5 MWh
Application: Grid Frequency Regulation (RegD)
Status: In Operations
COD: Q4 2018
Scope: Turn-key EPC Contract
Controls: Third-Party – Greensmith



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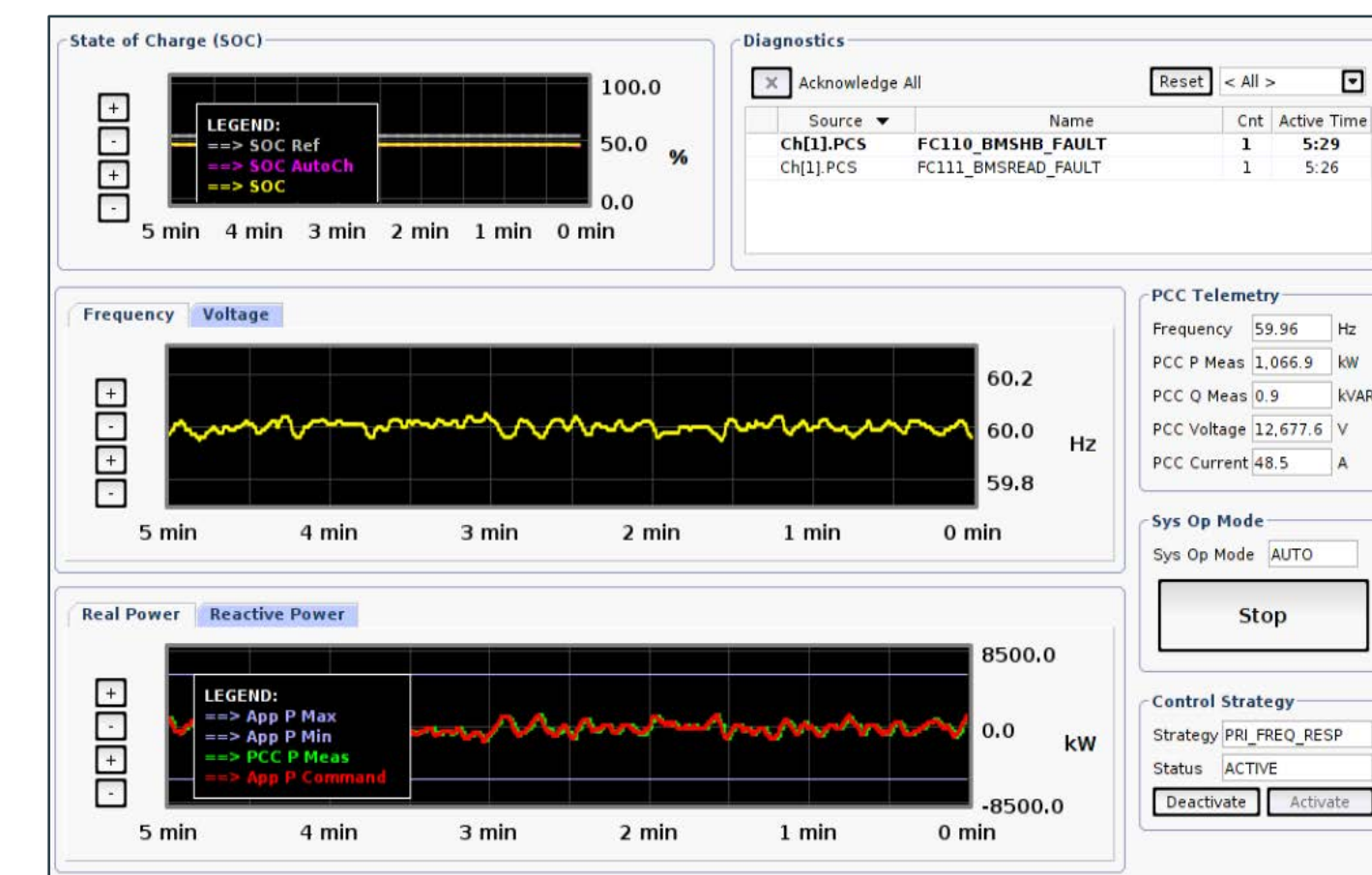
COD: Dec-2018



CS Ellwood

Canada

Project: Ellwood Project
 Location: Ottawa, Canada
 Size: 2 MW / 5 MWh
 Application: Grid Ancillary Services
 Status: Leclanche Installation Complete
 COD: Q4 2018
 Scope: Battery System & Control Systems
 Controls: Leclanche EMS



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**COD: Dec-2018 /
Jan-2019**



IESO Basin 1 & 2 Projects

Germany

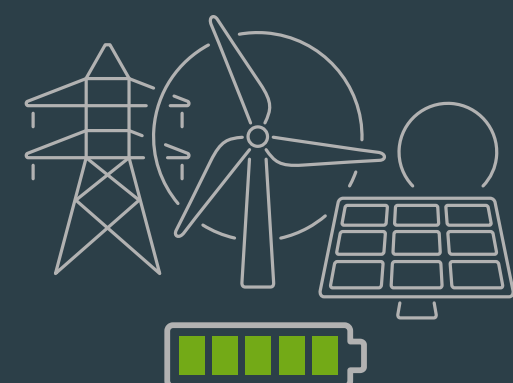
Project: Basin 1 / Basin 2
Location: Toronto, Canada
Size: 27.6 MW / 12.0 MWh
Application: Grid Ancillary Services
Status: Construction Complete / In Testing
COD: Phase 1: Q1/2019
Scope: Turn-key EPC Contract
Controls: Third-Party – Greensmith



**DELTA
ENERGY**



Commission
Approved



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SWB Project, 15 MWh

Bremen, Germany



World class
solution from
world class
partners



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Graciolica, 3.2MWh

Azores, Portugal



WÄRTSILÄ



“Na rede eléctrica da Graciosa já corre 20% de energia verde. E quando projecto da Gracióllica estiver integralmente concluído, a Graciosa será a única ilha do mundo com 70% de energia renovável.”
“Graciosa’s electricity grid already runs 20% green energy. And when Gracióllica’s project is fully completed, Graciosa will be the only island in the world with 70% renewable energy.”

Correio dos Açores,
25 de Agosto de 2018

Graciolica project status



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“.....Leclanché worked impressively to deliver the BESS before the end of 2015 which enabled, along with other key investments, us to secure a EUR 5m non-refundable subsidy. An extension for completing the project was obtained until the end of 2016. Leclanché commissioned the BESS during 2016 however other parts of the hybrid renewable power plant remained incomplete including the EMS that was being delivered by Yunicos (formally as sub-suppliers to Leclanché)..... At the end of 2017 Leclanche took the difficult decision (with the support of Graciolica Lda) to terminate Yunicos EMS sub-supply agreement. We engaged Greensmith directly to provide the EMS and engaged Tractabel as project managers...

We obtained a further extension from our client and off-take partner (the local utility EDA) to complete the project by the end of 2018. We invested in excess of an additional EUR 4m (on top of the EUR 25m already invested) to replace the EMS, inverters, transformers and related civil works. We greatly appreciate Leclanche’s approach during the last 12 months where there has been significant support required and given to successfully complete the project.

We have been in full testing and commissioning phase since September this year. Final tests are under way and scheduled to complete on 19 December where after the plant will enter into commercial operations under the 20+5 year power purchase agreement between ourselves and EDA....”



Dom Hughes

Director, Graciolica Lda



**Production capacity expansion,
led by strong market demand in
eTransport and Robotics Business**



Delivery volumes of acquired and pipeline projects for 2019

Projects 2019			
		kWh	cells
eMarine			
	Kongsberg	22,528	129,536
	Others	2,304	13,248
eTransport light			
	Sun Mobility	10,000	100,000
	Others	46,000	460,000
eTransport commercial			
	Sun Mobility	36,000	207,000
	Others	2,000	11,500
Stationary		20,000	115,000
Total requirements		138,832	1,036,284



Full capacity in Willstätt, in a 5-shifts continuous operation:

1 million Cells



Delivery volumes of acquired and pipeline projects for 2020

Projects 2020			
		kWh	cells
eMarine			
	Kongsberg	15,054	80,515
	Others	-	-
eTransport light			
	Sun Mobility	41,000	392,917
	Others	138,000	1,380,000
eTransport commercial			
	Sun Mobility	50,000	267,442
	Others	7,700	44,275
Stationary		120,000	690,000
Total requirements		371,754	2,855,149

4%

Purchase Orders

25%

Master Supply
Agreements, with
committed annual
volumes

71%

Pipeline including,
a world renowned
Auto OEM

**Committed funding required by March 2019
to confirm the pipeline**



Cell Production Capacity increase: combined volumes to reach more than 2 GWh/year by 2022

Capacity output increase for 2020 in Willstätt factory

- Target to triple current factory capacity to 3 million cells per year
- Investment estimated at € 25 million
- Use existing structure to expand production line
- Additional engineers with automotive cell production background hired
- Finalize the engineering study and selection of partners by April 2019
- Implementation time from engineering freeze is 12 to 15 month

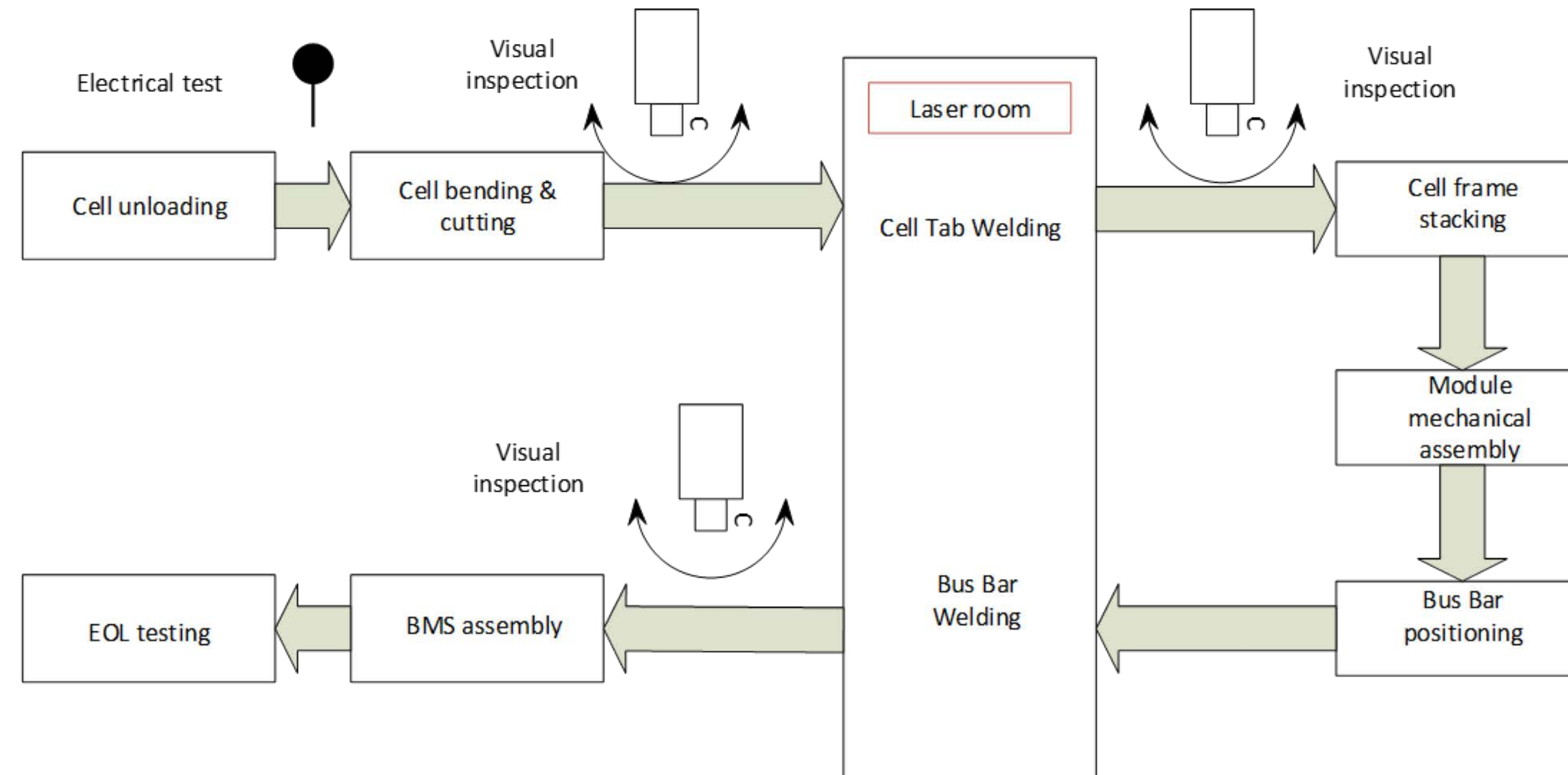
Capacity output increase for 2021-2022 in Indian JV

- Start from greenfield site
- Install a 3 million cell per year line by 2021
- JV to free start of project by April 2019
- Implementation time from engineering freeze is 18 to 24 month
- Option to double installed production capacity, to bring total site capacity to approximately 1,5 GWh/year



Transport Module Production Capacity increase in Yverdon

Engineering review with machine manufacturer ongoing and to be completed by February 2019



- Automated processes
- High throughput
- Automotive standard inline quality control
- Designed for continuous manufacturing
- Components designed for costs and volume manufacturing.
- Prepared for factory 4.0 standards
- Reduction of manufacturing costs
- Improvement of product reliability

Increase the production capacity by a factor 3 to 4

Estimated cost for line is 4 M€ (costs for laser is 1M€), this is to be refined with manufacturer in the coming weeks.

Estimated time for implementation:

Phase 1 (partial automation):

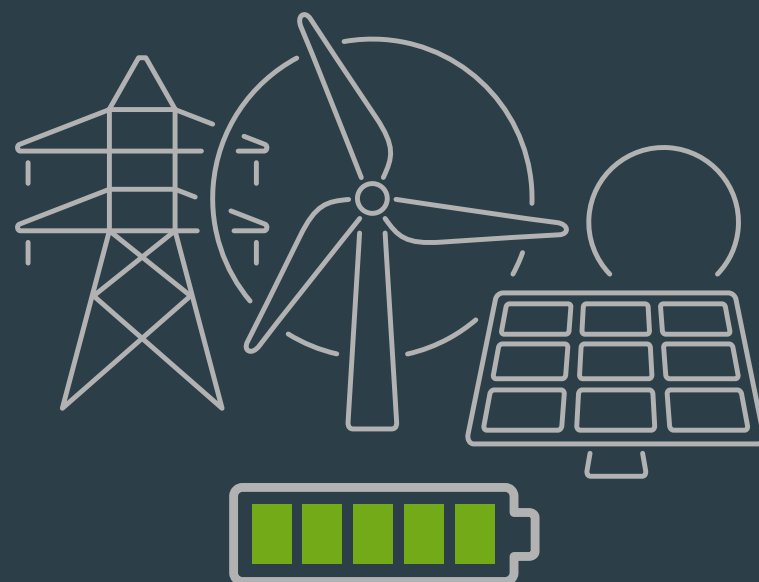
8 months

Phase 2 (full automation):

12 months



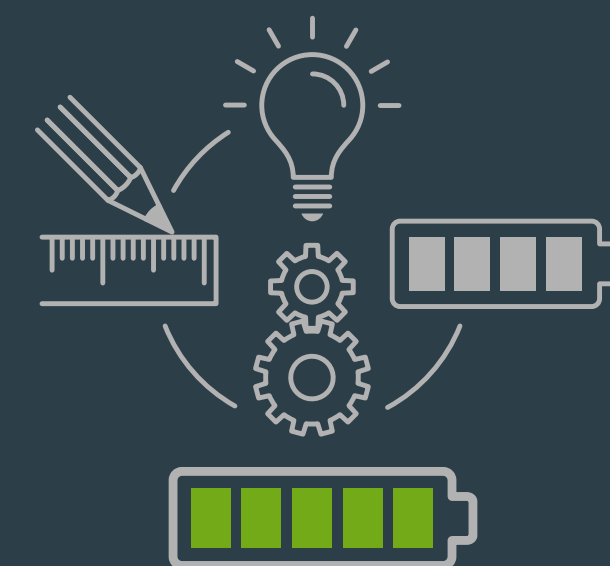
Thank you



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**SPECIALTY BATTERY
SYSTEMS**